

## Stage 1 Commissioning Record – installation and functional testing of Alvin Reclose<sup>™</sup> devices

Substation Ref:	Substation	
	Name:	

LV Fuse Board Manufacturer &	LV Fuse Board Serial Number:	
Туре:		

Alvin Reclose™ units	FEEDER NO	FEEDER NAME
FITTED TO:		

Phase	Alvin Reclose™ Model	Alvin Reclose™ Revision	Alvin Reclose™ Serial No.	Alvin Reclose™ Date of Manufacture
L1				
L2				
L3				

Date of	
installation	



Note: this is a record of commissioning, the method is described in the accompanying method statement.

Ref	Commissioning step	Commissioned item/settings	Tick when completed
1.	Confirm L1, L2 & L3 Alvin Reclose™	L1	
	devices have in-line fuses removed, and that there is no continuity	L2	
	between rear clamps.	L3	
2.	Neutral busbar "G-Clamp" installed.		
3.	Confirm links installed at link box to p to Alvin Reclose™ devices installation.	provide LV feeder back feed prior	
4.	Confirm Alvin Reclose™ devices	L3 Alvin Reclose™ Fuse Setting	
	installed powered up and configured.	L2 Alvin Reclose™ Fuse Setting	
		L1 Alvin Reclose™ Fuse Setting	
5.	Confirm communications between	L1 Busbar Volts	
	CAP platform.	L2 Busbar Volts	
		L3 Busbar Volts	
		L1 Cable Volts	
		L2 Cable Volts	
		L3 Cable Volts	
		L1 Position Indication	
		L2 Position Indication	
		L3 Position Indication	



Ref	Commissioning step	Commissioned item/settings	Tick when completed
6.	Confirm L1, L2 and L3 Alvin	L1 CLOSE	
	Reclose <sup>™</sup> devices can individually be both opened and closed using	L1 OPEN	
	ALVIN local control panel.	L2 CLOSE	
	and LV-CAP platform position	L2 OPEN	
	indications are snown correctly.	L3 CLOSE	
		L3 OPEN	
7.	Confirm L1, L2 and L3 Alvin	L1 CLOSE	
	Reclose <sup>™</sup> devices can individually be both opened and closed using LV-	L1 OPEN	
	CAP platform.	L2 CLOSE	
	Reclose <sup>™</sup> devices can be simultaneously both opened and - closed from the LV-CAP platform.	L2 OPEN	
		L3 CLOSE	
	This includes confirmation that local and LV-CAP platform position	L3 OPEN	
	indications are shown correctly.	L1, L2 & L3 CLOSE	
		L1, L2 & L3 OPEN	
8.	Confirm that the OPEN/CLOSE	L1, L2 & L3 <i>do not</i> CLOSE	
	has been disabled.	L1, L2 & L3 <i>do not</i> OPEN	
9.	Confirm phasing across L1, L2 and L3 with Alvin Reclose™ devices in CLOSE	Alvin Reclose™ device fuse stems D position.	
10.	Confirm 83mm JSU fuses in-line	L1 Alvin Reclose™ Current	
	fuses have been installed to L1, L2 and L3 Alvin Reclose™ devices, and	L2 Alvin Reclose™ Current	
	that current and busbar voltage readings are being received by the	L3 Alvin Reclose™ Current	
	LV-CAP platform.	L1 Alvin Reclose™ Busbar Volts	
		L2 Alvin Reclose™ Busbar Volts	
		L3 Alvin Reclose™ Busbar Volts	



Ref	Commissioning step	Commissioned item/settings	Tick when completed
11.	Confirm Commissioning Stage 1 fault restoration instructions have been deployed at both substations.		

Stage 1 commissioning completed by:

WPD Authorised Person (LVSW & LVLK)

Name: .....

Date: .....

EA Technology Ltd

Name: .....

Date: .....



# Stage 2 Commissioning Record – system configuration for control simulation period

#### "Substation 1"

Substation Ref	Substation Name	
Feeder name:		

#### "Substation 2"

Substation Ref	Substation Name	
Feeder Name		

#### "LV Link box"

Name of LV link box interconnecting the above two LV feeders	

Note: this is a record of commissioning, the method is described in the accompanying method statement.

Ref	Commissioning step	Commissioned item/settings	Tick when completed
1.	Contact established with remote EA Technology	team.	
2.	Confirm links installed at link box to interconnect above LV feeders.		
3.	Confirm L1, L2 and L3 Alvin Reclose <sup>™</sup> devices at " <u>Substation 1</u> " above have been opened.		
4.	Confirm change in measured current through	L1 Alvin current A	
	L1, L2 and L3 Alvin Reclose <sup>™</sup> devices at " <u>Substation 2</u> " with remote EA Technology	L2 Alvin current A	
	team.	L3 Alvin current A	
5.	Confirm cable voltage measures for L1, L2 and	L1 Alvin busbar voltage	V cable voltage V
	L3 Alvin Reclose <sup>™</sup> devices at " <u>Substation 1</u> " with remote EA Technology team.	L1 Alvin busbar voltage	V cable voltage V
		L1 Alvin busbar voltage	V cable voltage V
6.	Confirm Commissioning Stage 2 fault restoration instructions have been deployed at both substations.		

Stage 2 commissioning completed by:

WPD Authorised Person (LVSW & LVLK)

Name: .....

Date: .....



### Stage 3 Commissioning Record – activate automatic control of Substation 1 Alvin devices

#### "Substation 1"

Substation Ref	Substation Name	
Feeder name:		

#### "Substation 2"

Substation Ref	Substation Name	
Feeder Name		

#### "LV Link box"

Name of LV link box interconnecting the above	
two LV feeders	

Note: this is a record of commissioning, the method is described in the accompanying method statement.

Ref	Commissioning step	Commissioned item/settings	Tick when completed
1.	Contact established with remote EA Technology		
2.	Instruct software to be enabled at "Substatic platform at " <b>Substation 1</b> " to switch Alvin Rec <u>1</u> ".		
3.	Confirm LV-CAP platform at "Substation 1"can CLOSE and OPEN L1, L2 and L3 Alvin Reclose™ devices at "Substation 1".		
4.	Confirm LV-CAP platform at "Substation 1"ha "Substation 1" L1, L2 and L3 switch positions period.		
5.	Confirm Commissioning Stage 3 fault restoration instructions have been deployed at both substations.		

#### Stage 3 commissioning completed by:

WPD Authorised Person (LVSW & LVLK)

Name: .....

Date: .....

### Appendix 1. Alvin Reclose<sup>™</sup> - Quick Installation Guide



### **Quick Installation Guide** Version 0.1





- Close Button (Timer Delay) Neutral Socket (8 pin)
- TDR Port (fused)
- System Fault LED
- Address Button
- 315A/400A In-Line Fuse Socket
- Incoming Voltage LED
- Open Button (Timer Delay)
- Open Position LED
- 10. Close Position LED
- 11. Out Of Phase LED
- 12. Fault Passage Indicator LED
- 13. Fuse Rating Selector Button
- 14. Comms Socket (4 pin)

This guide applies to all configurations of ALVIN Reclose and covers the manual operation only

Please make sure at all times you adhere to your Distribution Safety Rules. WHERE A POINT OF ISOLATION IS REQUIRED THE ALVIN RECLOSE UNIT SHALL BE REMOVED COMPLETELY

This is an electronic auto recloser, therefore care must be taken as the operator may not be aware of any preprogramed operating protocols



- Secure neutral "G" Clamp to the neutral busbar and connect the neutral reference cable to the "G" Clamp.
- Remove the In-Line fuse from the ALVIN Reclose, confirm rating and continuity.
- Check there is no continuity between top and bottom unit clamps on the rear of the ALVIN Reclose (if any continuity is present the unit SHALL be withdrawn from service)



- Record the ALVIN Reclose serial number and revision from the name plate before installation.
- Remove the LV fuse from the LV Board and install the ALVIN Reclose unit in its place.
- Secure in place by tightening the clamps. Connect the neutral cable to the neutral
- socket(2).
- ALVIN Reclose status LED's should now lluminate





- Within 30 seconds of power up set the address of the unit by repeatedly pressing to the 'A' button .
- Set Fuse Characteristic to 315A or 400A by pressing the "Fuse Rating Selector Button"
- Check unit is in the Open Position and "Open Position LED" is illuminated as shown



- Note: There is a pre-set time delay to opening to allow time to move away from
- the ALVIN Reclose (10secs). Insert the In-Line Fuse onto recloser fuse
- way stalks and tighten clamps.



- Button" for 5 Seconds until the flashing Frequency of the "Close Position LED" increases, the "Close Button" can then be released.
- Note: There is a pre-set time delay to closing to allow time to move away from the ALVIN Reclose (10secs).



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## Appendix 2. Alvin Reclose<sup>™</sup> - Quick Removal Guide



## **Quick Removal Guide**





- Version 0.1
- Close Button (Timer Delay)
- Neutral Socket (8 pin)
- TDR Port (fused)
- System Fault LED
- Address Button
- 315A/400A In-Line Fuse Socket
- Incoming Voltage LED
- Open Button (Timer Delay)
- Open Position LED
- 10. Close Position LED
- 11. Out Of Phase LED
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- 14. Comms Socket (4 pin)

This guide applies to all configurations of ALVIN Reclose and covers the manual operation only

Please make sure at all times you adhere to your Distribution Safety Rules. WHERE A POINT OF ISOLATION IS REQUIRED THE ALVIN RECLOSE UNIT SHALL BE REMOVED COMPLETELY

This is an electronic auto recloser, therefore care must be taken as the operator may not be aware of any preprogramed operating protocols



- To Open the unit, press and hold "Open Button" for 5 Seconds until the flashing frequency of the "Open Position LED" increases, the "Open Button" can then be released.
- Note: pre-set time delay to opening to allow time to move away from the recloser (10secs).



LED" is illuminated.



- Unplug neutral lead or daisy chained cable from recloser being removed. Once all units have been removed remove
- neutral lead and clamp from neutral busbar.



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## Appendix 3. Fault restoration instructions – Stage 1

#### Initial supply restoration steps (OpenLV Substation 330326 – in commissioning stage 1 with LV NOP OPEN)

NOTE: the ALVIN devices fitted at this substation are inhibited from automatically reclosing after a fault.

1. Confirm if any of the individual phase supplies to this feeder have tripped:



- Attempt to reclose the ALVIN circuit breaker on each phase that is tripped – see quick start guide:
  - If all phases successfully close <u>AND cable voltages</u> are indicated, follow standard procedures to confirm successful restoration.
  - b) If any phase/ALVIN device closes, but no cable voltage is indicated, re-open the Alvin device, check the ALVIN in-line fuse and replace if necessary.
  - c) If any phase/ALVIN device does not successfully reclose after fuse-check/replacement, this indicates an active fault remains on this feeder:
    - Dpen ALVIN Control Isolation Switch; and ii. Commence standard fault finding procedures (including removal of the ALVIN units).



ALVIN Reclose<sup>TM</sup> Isolation Switch

 Once all repairs have been completed and all supplies restored, please contact the OpenLV project team to arrange return to project operating state.

If you are in any doubt, contact local GARY BEASLEY 07961141271

## Appendix 4. Fault restoration instructions – Stage 2

To be appended when it is confirmed if this substation is 1 or 2 or the pair.

## Appendix 5. Fault restoration instructions – Stage 3

To be appended when it is confirmed if this substation is 1 or 2 or the pair.